

**United Electric Cooperative, Inc.**

**RATE 35**

**City of Easton**

EFFECTIVE: April 1, 2008

APPLICABLE TO: City of Easton

**AVAILABILITY**

Available for service to the City of Easton, Missouri. Subject to the established rules and regulations of the Cooperative.

**CHARACTER OF SERVICE**

The voltage, phase and frequency of all service under this rate schedule shall be only as specified by United Electric Cooperative. The City will connect equipment so that the load on any one phase will not exceed the load on any other phase by more than 15%. The Cooperative reserves the right to impose reasonable restrictions limiting the initial instantaneous starting current drawn from the Cooperative's power facilities by the City's motors or other types of electrical apparatus.

**MONTHLY RATE**

Demand:	All kW Billing Demand .....	\$9.00 per kW
Energy:	All kWh.....	3.85¢ per kWh

**DETERMINATION OF BILLING DEMAND**

The billing demand shall be the maximum kilowatt demand established by the City for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided hereafter, but in no event, less than 100% of the highest demand established in the previous eleven months.

**POWER FACTOR ADJUSTMENT**

The City shall maintain a power factor of not less than 97% lagging. If the average power factor during the month is less than 97% lagging, the total bill for that month may be increased 1% for each 1%, or major fraction thereof, by which the average power factor during the month is less than 97% lagging.

### **MINIMUM MONTHLY CHARGE**

The minimum monthly charge under this rate shall be the highest of the following charges:

1. The contract minimum.
2. The billing demand charge.

### **CONTRACT**

Service under this rate requires execution of a contract for service which will specify the term, and may provide for such minimum bill, facilities charge, maintenance and rental charges, deposit, and other items as agreed to by the parties. The contract will provide for application of this rate schedule as it may be amended, from time to time, by action of the Cooperative's Board of Directors.

### **DELIVERY POINT**

Refer to contract.

### **DEMAND AND POWER FACTOR METERING**

The rate schedule provides for measurement of kW demand and power factor. The Cooperative shall have the right to make such measurements by test at any time, or install meters permanently, or agree with the member on estimated kW demand and power factor to be used for billing.

### **TERMS OF PAYMENT**

If a bill is not paid by the specified due date, a late payment service charge, as specified by Board Policy, shall apply.

### **GENERAL RULES AND REGULATIONS**

Electric service supplied under this schedule shall be subject to such additional terms and conditions as may be adopted from time to time by the Cooperative's Board of Directors.