

United Electric Cooperative, Inc.

RATE 65

Irrigation Service

EFFECTIVE: April 1, 2008

APPLICABLE TO: All Non-Interruptible Irrigation Services

AVAILABILITY

Available to single-phase and three-phase irrigation services which are unable or unwilling to eliminate their kW load from the Cooperative's system during the Cooperative's peak times. Subject to the established rules and regulations of the Cooperative.

CHARACTER OF SERVICE

The voltage, phase and frequency of all service under this rate schedule shall be only as specified by United Electric Cooperative. Consumer will connect equipment so that the load on any one phase will not exceed the load on any other phase by more than 15%. The Cooperative reserves the right to impose reasonable restrictions limiting the initial instantaneous starting current drawn from the Cooperative's power facilities by the consumer's motors or other types of electrical apparatus.

MONTHLY RATE

Demand:	All kW Billing Demand	\$9.05 per kW
Energy:	All kWh.....	5.6¢ per kWh

DETERMINATION OF BILLING DEMAND

Year One (1)	Horsepower rating of all connected motor loads.
Thereafter	Actual peak demand set in previous twelve (12) months. If service has not been connected in the past twelve (12) months, demand may be determined as per year one (1) method.

PREPAYMENT OF BILLING DEMAND

The consumer shall prepay the billing demand for the succeeding year on or before the service connection date each year.

POWER FACTOR ADJUSTMENT

The consumer shall maintain a power factor of not less than 97% lagging. If the average power factor during the month is less than 97% lagging, the total bill for that month may be increased 1% for each 1%, or major fraction thereof, by which the average power factor during the month is less than 97% lagging.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this rate shall be the highest of one of the following charges:

1. The contract minimum.
2. The billing demand charge.
3. \$1.00/kVA of transformer capacity.

CONTRACT

Members served under this rate may be required to execute a contract for service which will be for such term, and may provide for such minimum bill, facilities charge, and deposit as the Cooperative finds necessary in view of the conditions of service. The contract will specify the amount of power which the Cooperative agrees to have available and the available voltages. The contract will provide for application of this rate schedule as it may be amended, from time to time, by action of the Cooperative's Board of Directors.

DELIVERY POINT

Unless otherwise specified in the service contract, the delivery point shall be the metering point when service is furnished at secondary voltage, or the point of attachment of the Cooperative's primary line to the consumer's transformer structure if service is furnished at primary line voltage. All wiring, pole lines and other equipment (except metering equipment) shall be owned and maintained as specified by Board Policy.

DEMAND AND POWER FACTOR METERING

The rate schedule provides for measurement of demand and power factor. The Cooperative shall have the right to make such measurements by test at any time, or install meters permanently, or agree with the member on estimated demand and power factor to be used for billing.

LOAD FACTOR ADJUSTMENT

High demand "on peak" loads may, at the determination of the Cooperative, require a billing adjustment when the load factor falls below 50% on an annualized basis.

TERMS OF PAYMENT

If a bill is not paid by the specified due date, a late payment service charge, as specified by Board Policy, shall apply.

GENERAL RULES AND REGULATIONS

Electric service supplied under this schedule shall be subject to such additional terms and conditions as may be adopted from time to time by the Cooperative's Board of Directors.